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	(Cancelling Original)		110	

Schedule 1 CLASSIFICATION OF SERVICE	
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service: Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating, and power for motors up to and including seven and one-half (7½ H.P.); Corporation covering this service.	·
Character of Service: Single phase, 60 hertz, at Seller's standard voltagestive	
Next 700 KWH per month SECTION 9 (1)	33 05501/KWH 04177/KWH 03800/KWH
State & Federal tax will be added to above rate where applicable.	
Minimum Monthly Charge: In no case shall the monthly minimum bill be less than \$4.33 per month.	
Fuel Cost Adjustment: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:	
Adjustment Factor = $\frac{F \pm 0}{S}$	

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Schedule 1 CLASSIFICATION OF SERVICE		
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT	
Applicable: Entire territory served.		
Availability of Service: Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating, and power for motors up to and including seven and one-half (7½ H.P.); Corporation covering this service.		
Character of Service: Single phase, 60 hertz, at Seller's standard voltages.		
Rates: Monthly Customer Charge - No KWH usage First 300 KWH per month Next 700 KWH per month All over 1,000 KWH per month	\$4.33 5.679¢/K 4.355¢/K 3.978¢/K	ИH
State & Federal tax will be added to above rate where applicable.		
Minimum Monthly Charge: In no case shall the monthly minimum bill be less than \$4.33 per month.		
Fuel Cost Adjustment: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Sekler equal to the dollar amount of the above mentioned charge (plus executives any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply: $Adjustment \ Factor = \frac{F \pm 0}{S} \ PURSUANT TO 807 KAR 5:$	ON	
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Schedule 1 - continued CLASSIFICATION OF SERVICE				
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT			
4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.				
Addendum - Underground Service				
The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:				
1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definition of terms).				
2. Developer or owner of subdivision (shall) or (may be required) to advance to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service connected shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served from the primary extension.	CION.			
PUBLIC SERVICE COMMIS 3. The Cooperative will construct underground distributionOfageN知识例如此 the subdivision adequate to render single phase 120/240 votoffeerwise.	\$10.1/			
4. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities	5:011 ,			
SECTION 9 (1)	1			

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Sche	edule 1 - continued CLASSIFICATION OF SERVICE	
Resi	idential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT
	or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant.	
5.	Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities.	
6.	If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.	
7.	For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.	
8.	The applicant may perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.	
9.	The estimated cost differential per foot of complete the complete foot with the conditions and does not include rock, estimated recent the condition on Exhibit A.	
10.	The estimated cost differential \underline{per} foot of conductor isosfiled herewith as Exhibit "A".	
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	SECTION 9 (X)	

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	(Revised)		

Schedule 1 - continued CLASSIFICATION OF SERVICE	
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT
EXHIBIT A	
AVERAGE UNDERGROUND COST DIFFERENTIAL	
(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973.)	
Average cost per foot of underground primary Average cost per foot of overhead primary	\$4.40 3.15
Average cost differential per foot of primary conductor	\$1.25
Average cost per foot of underground residential service Average cost per foot of overhead residential service	\$1.40 0.85
Average cost differential per foot of service conductor	\$0.55
Note: Above estimated cost for underground does not include the cost of trenching and backfilling. If the Cooperative performs the trenching and backfilling, the actual cost will be added to the above price.	
Note: The estimated cost for rock removal for underground installation \$9.50 per foot.	
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Schedule 2 CLASSIFICATION OF SERVICE	
Commercial Rate	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service: Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7½ H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7½ H.P.); all subject to the rules and regulations of the Cooperative covering this service.	
Character of Service: Single phase, 60 hertz, at Seller's standard vol@aggantucky EFFECTIVE	
Rates: Monthly Customer charge - No KWH usage First 500 KWH per month Next 500 KWH per month PURSUANT TO 307 KAR 5:011,	33 05974/KWF 05397/KWF 04659/KWF
State & Federal tax will be added to above rate where applicable.	
Minimum Monthly Charge: In no case shall the monthly minimum bill be less than \$4.33 per month.	
Fuel Cost Adjustment: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any	

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FOR Entire territory served	
Community, Town or City	
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	Community, Town or City P.S.C. No. 20 (Original) Sheet No. 7 (Revised) Cancelling P.S.C. No. 19 (Original) Sheet No. 20

CLASSIFICATION OF SERVICE	
Schedule 2 CLASSIFICATION OF SERVICE	RATE
Commercial Rate	PER UNIT
Applicable: Entire territory served.	
Availability of Service: Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7½ H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7½ H.P.); all subject to the rules and regulations of the Cooperative covering this service.	
Character of Service: Single phase, 60 hertz, at Seller's standard voltages.	
Rates: Monthly Customer charge - No KWH usage First 500 KWH per month Next 500 KWH per month All over 1,000 KWH per month	\$4.33 6.152¢/KWH 5.575¢/KWH 4.837¢/KWH
State & Federal tax will be added to above rate where applicable.	
Minimum Monthly Charge: In no case shall the monthly minimum bill be less than \$4.33 per month.	
Fuel Cost Adjustment: In case the rate under which Seller purchases power OF Wholesale is adjusted in accordance with a fuel cost adjustment provistoff Office by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Mexical to the dollar amount of the above mentioned charge (plus or minus any PURSUANT TO 807 KAR 5:0	

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FOR .	Entire terr	itory serv	ea
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	(Original) (Revised)	Sheet No	10
		P.S.C. No	20
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Schedule 3	CLASSIFICATION OF	SERVICE			
General Servi	ce, 0-49 KVA		RATE PER UNIT		
Applicable: Entire to	erritory served.				
	e to consumers located on or ines for all types of usage, subj				
Type of Service Single of	ce: c three-phase, 60 hertz, at Selle	r's standard voltages.			
Rates: 1. Energ	gy Charge	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE			
	Customer charge - No KWH usage First 500 KWH per month Next 500 KWH per month All over 1,000 KWH per month	JUN 01 1987 \$4. PURSUANT TO 807 KAR5:011, SECTION 9 (1)	33 05774/KWH H 05268/KWH H 04516/KWH F		
2. Demar	nd Charge	BI. T. Staffer			
	First 10 KW of billing de Excess above 10 KW of billing de	- · · · · · · · · · · · · · · · · · · ·	o charge 36		
State & Federa	al tax will be added to above rat	e where applicable.			
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the					

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Schedule 3 CLASSIFICATION OF SERVICE	
General Service, 0-49 KVA	PER UNIT
Applicable: Entire territory served.	
Availability of Service: Available to consumers located on or near Seller's single or three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	
Type of Service: Single or three-phase, 60 hertz, at Seller's standard voltages.	
Rates: 1. Energy Charge	
Customer charge - No KWH usage First 500 KWH per month Next 500 KWH per month All over 1,000 KWH per month	\$4.33 5.952¢/KWH 5.446¢/KWH 4.694¢/KWH
2. Demand Charge	
First 10 KW of billing demand per month N Excess above 10 KW of billing demand per month	charge
State & Federal tax will be added to above rate where applicable.	
Terms of Payment: The above rates are net, the gross rates being service commission. In the event the current monthly bill is not padd with the current days from the due date, the gross rates shall apply. EFFECTIVE	
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the	

١	Determinat:	ion of Billing	Demand:		.10	NO1 1985			
ł	The b	ion of Billing illing demand	shall be the	maximum k	kilowatt der	hand establis	ned		
	by the cor	sumer for any	period (fif	teen conse	ecytike uninu	tes) durings	dri,		
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	Community,	Town or City	21
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Schedule 4 CLASSIFICATION OF SERVICE	
Large Power Service, 50 KVA - 999 KVA	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service: Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	
Type of Service: Three-phase, 60 hertz, at Seller's standard voltages.	
\$2.36per month per KW of billing demand plus energy charge of CE COMINITY \$.04838per KWH for the first 100 KWH used per month per KW of billing demand \$.04271per KWH for the next 100 KWH used per month per KW of billing demand \$.04036per KWH for the next 100 KWH used per month pursuant TO 807 KAR! per KW of billing demand \$.04036per KWH for the next 100 KWH used per month pursuant TO 807 KAR! per KW of billing demand \$.03892per KWH for all remaining KWH used per month BY: State & Federal tax will be added to above rate where applicable.	5:011.
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: Power Factor Adjustment: The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%)	

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Applicable:	RATE PER UNIT
Entire territory served.	
Availability of Service: Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	:
Type of Service: Three-phase, 60 hertz, at Seller's standard voltages.	
Rates: \$2.36per month per KW of billing demand plus energy charge of:	
5.016¢ per KWH for the first 100 KWH used per month per KW of billing demand 4.449¢ per KWH for the next 100 KWH used per month per KW of billing demand 4.214¢ per KWH for the next 100 KWH used per month per KW of billing demand 4.070¢ per KWH for all remaining KWH used per month.	
State & Federal tax will be added to above rate where applicable.	
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated of the consecutive minutes) of KENTUCKY meter and adjusted for power factor as follows: EFFECTIVE	N
Power Factor Adjustment: The consumer shall at all times take and use power line guich granner that its average power factor shall be as near one hundred percent (100%) PURSUANT TO 807 KAR 5:01	11,

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Schedule 5 CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Individual Consumers	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service: Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.	
Character of Service: This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year publices installed what it be security light type or units as specified herein. OF KENTUCKY EFFECTIVE	
Rates: JUN 01 1987	
175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month 400 Watt metered, per month	\$5.78 3.65 7.46 3.65
State & Federal tax will be added to above rate where applicable.	
Terms of Payment: Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.	
Fuel Cost Adjustment: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by	

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	Name of Officer	Title		Address		01
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Schedule 5 CLASSIFICATION OF SERVICE		
Outdoor Lighting Service - Individual Consumers	RATE PER UNIT	
Applicable: Entire territory served.		
Availability of Service: Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.		
Character of Service: This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.		
Rates:		
175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month	\$5.90 3.65 7.73 3.65	
State & Federal tax will be added to above rate where applicable.		
Terms of Payment: Accounts not paid when due may incur a delinquent KENATSEKYfor collection, and a disconnect and reconnect fee. EFFECTIVE	OΝ	
Fuel Cost Adjustment: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment procured by 50.7 d by 50	01.7	

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MEADE COUNTY RURAL ELECTRIC Community, Town or City P.S.C. No. 21 (Original) Sheet No. 22 (Revised) Cancelling P.S.C. No. 22 (Original) Sheet No. 22 (Original) Sheet No. 22 (Revised)

Schedule 6 CLASSIFICATION OF SERVICE	
Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service: To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.	
Character of Service: This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	4
175 Watt, per month 400 Watt, per month PURSUANT TO 807 KAR 5:01:	\$4.96 6.71
State & Federal tax will be added to above rate where application 9(1) BY: 1 ecgnosis	
Terms of Payment: Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.	

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Schedule 6	CLASSIFI	CATION OF SERV	ICE .	
Street Lighting	- Community, Municipa	lities, Towns		RATE PER UNIT
Applicable:	ritory served.			
terms and condi	stomer who can be se tions set forth herei	n and who is ial terms an	ordance with the special willing to contract for d conditions; subject to the Cooperative.	
equipment for other outdoor lighting equipelectrical ener be available schedule of apsecurity light	schedule covers ele the illumination of s areas. Cooperative we ment, as hereinafter gy to operate such eq on an automatically proximately 4000 hours type or units as spec	streets, drivill provide, constraint of the controlled controlled controlled controlled controlled controlled controlled controlled herein	ing service to outdoor reways, yards, lots, and own, and maintain the and will furnish the vice under this rate will dusk-to-dawn every-night Units installed shall be . Service to alternating combination at option of	
Rates:			•	
175 Watt, 400 Watt,	-	^	PUBLIC SERVICE COMMISSION	\$5.08 6.98
	tax will be added to			
Accounts collection, and		may incur a	delin juano lehens e for	
			PURSUANT TO 807 KAR 5:011 SECTION 9 (1) SY: JACKAN C Neel	
ATE OF ISSUE	May 8, 1985			
	Month	Day	Year	

ORDER NO. 9192

Brandenburg, Ky. 40108
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